



# Terhathum Power Company Limited

KMC Ward No 9, Battispatali, Kathmandu

Phone No: 01-4253387 | Email:terhathumpc@gmail.com

## UNAUDITED FINANCIAL RESULTS

### Statement of Financial Position Figure in NPR

Particulars	This Quarter Ending 30 Chaitra 2082	Previous Quarter Ending 30 Paush 2082	Corresponding Previous Quarter Ending 31 Chaitra 2081
<b>Assets</b>			
<b>Non current Assets</b>			
Property Plant and Equipment	1,941,254	2,069,898	2,689,021
Intangible Assets	1,051,716,427	1,062,723,215	1,095,784,261
Intangible Assets Under Development	-	-	27,662,569
Investment	24,750,000	14,750,000	4,750,000
<b>Other Non Current Assets</b>			
<b>Total Non Current Assets</b>	<b>1,078,407,680</b>	<b>1,079,543,113</b>	<b>1,130,885,852</b>
<b>Current Assets</b>			
Trade & Other Receivables	10,761,855	14,373,943	7,648,068
Cash and Cash Equivalent	60,817,108	58,452,201	22,835,419
Other Current Assets	48,526,635	50,978,599	26,367,282
<b>Total Current Assets</b>	<b>120,105,598</b>	<b>123,804,743</b>	<b>56,850,769</b>
<b>Total Assets</b>	<b>1,198,513,278</b>	<b>1,203,347,856</b>	<b>1,187,736,621</b>
<b>Equity and Liability</b>			
<b>Equity</b>			
<b>Share Capital</b>	<b>800,000,000</b>	<b>800,000,000</b>	<b>400,000,000</b>
Reserve and Surplus	3,596,634	6,796,916	(154,816,810)
<b>Total Equity</b>	<b>803,596,634</b>	<b>806,796,916</b>	<b>245,183,190</b>
<b>Liability</b>			
<b>Non Current Liabilities</b>			
Loans and Borrowings (Long Terms)	344,120,399	345,164,322	884,152,207
<b>Total Non Current Liabilities</b>	<b>344,120,399</b>	<b>345,164,322</b>	<b>884,152,207</b>
Current Portion of Long Terms Borrowing	42,221,410	42,237,052	42,221,410
Short Term Loan & Borrowing			-
Trade and other Payables	8,574,835	9,149,567	12,185,064
<b>Other Current Liabilities</b>			
<b>Total Current Liabilities</b>	<b>50,796,245</b>	<b>51,386,619</b>	<b>58,401,224</b>
<b>Total Liability</b>	<b>394,916,644</b>	<b>396,550,940</b>	<b>942,553,431</b>
<b>Total Equity and Liability</b>	<b>1,198,513,278</b>	<b>1,203,347,856</b>	<b>1,187,736,621</b>

### Statement of Profit or Loss

Particulars	Upto this Quarter Ending	Upto previous Quarter Ending	Upto Corresponding previous Quarter Ending
<b>Revenue from operation</b>	<b>130,443,860</b>	<b>113,908,397</b>	<b>121,327,738</b>
Cost of Sales	41,066,283	28,188,898	40,036,869
<b>Gross Profit</b>	<b>89,377,576</b>	<b>85,719,499</b>	<b>81,290,869</b>
Other Income			
Administrative Expenses	3,635,614	2,982,248	2,893,705
Depreciation and Amortization Expenses	470,375	321,106	286,321
<b>Profit From Operations</b>	<b>85,271,588</b>	<b>82,416,144</b>	<b>78,110,843</b>
Finance Cost	22,323,615	16,267,890	56,044,204
<b>Profit Before Tax</b>	<b>62,947,973</b>	<b>66,148,254</b>	<b>22,066,639</b>
Income Tax Expenses			
<b>Profit from Continuous Operations</b>	<b>62,947,973</b>	<b>66,148,254</b>	<b>22,066,639</b>
Profit/(Loss) on Discontinue Operation (Net of Tax)			
<b>Net Profit for the Period</b>	<b>62,947,973</b>	<b>66,148,254</b>	<b>22,066,639</b>
Earning Per Share Annualized	10.49	16.54	7.36
Market Value Per Share	370	369	520
Price Earning Ratio	35.27	22.31	70.69
Current Ratio	2.36	2.41	0.97
Net Worth Per Share	100.45	100.85	61.30

#### Notes:

- The above mentioned figures are subject to change during statutory audit of the books of accounts
- Previous period figures have been reclassified/adjusted wherever considered necessary

### Third quarter disclosure as of 30 Chaitra 2082 As per Securities Registration and Issue Regulations, 2073

#### 1. Financial Statements

The unaudited financial statements for the Fourth quarter and the financial ratios have been published along with this report

#### 2. Management Analysis

- The company has successfully commenced the commercial operation of 7.5 MW Upper Khorunga Khola Small Hydropower Project. After completion of transmission line the company was able to sale its produced energy to NEA in Take and Pay Basis effective from 10 Bhadra 2078. After full completion of the transmission line company would be able to sale the energy on Take or Pay basis.
- Decrease in flow of water along with decrease in energy production is decreasing the company performance compared to previous quarter.
- Till quarter end no other incident or situation has been seen adversely affecting the financial affairs of the company
- During the financial year, the company completed a rights issue in the ratio of 1:1. The unsubscribed shares were sold through an auction at a premium, generating premium amount of Rs. 97.63 million. The significant reduction in the negative accumulated reserve compare to corresponding previous quarter ending was primarily due to the share premium and the profit earned upto the quarter end.
- The proceeds from the rights issue were utilized to repay long-term borrowings from the bank, resulting in a significant decrease under the head of long-term loans and borrowings.
- The company established a subsidiary, K. T. K. Hydropower Pvt. Ltd., to develop the Khorunga Tangmaya 2 MW Cascade Project. All project development costs incurred by the company up to the date of the subsidiary's formation were transferred to the subsidiary.

#### 3. Legal Proceedings

- Case filed or filed against the company during the quarter, if any- None
- Case filed or filed against the company or its promoter or director for violation of prevailing law or commission of criminal offence, if any- None
- Case relating to commission of financial crime against any director or promoter- None

#### 4. Analysis of Share Transactions

- Shares of the company were actively traded during the quarter
- Major highlights of share transaction during the quarter are as follows: Maximum Price- Rs 450 Minimum Price- Rs 361 Closing Price- Rs 370 Transactions Days 53 No of Transactions-29,968 Total Traded Volume-9,698,481 Total Turnover- 3,895,784,581

#### 5. Problems and Challenges

##### Internal Risk

- Managing operational efficiency
- Regular or post operation maintenance due to geographical location

##### External Risk

- Fluctuation of financing cost
- Delay on statutory approvals for the new project
- Insufficient rainfall and prolonged dry periods can reduce river levels, directly impacting power generation.

#### 6. Corporate Governance

Board of Directors and Team management are committed to strengthen the corporate governance within the company

#### 7. Declaration

I the managing Director of the Company, hereby individually accept responsibility for the accuracy of the information and details contained in this report. Also hereby declare that to the best of my knowledge and belief, the information contained in this report is true, accurate and complete and there are no other matters concealed the omission of which shall adversely affect the informed investment decision by the investors.